

April 14, 2023

Power Station

Unit #2

Aperture slope/Extended side walls

Fall 2022 Scheduled Outage Report 1.0

Lead Inspector: Chris Pavlick Area inspectors: Steve Favreau, Greg Safko Keegan Love, Vigi Zuccolotto Submitted by: Chris Pavlick Station Rep:



The Aperture slope tubes were inspected from the nose bend to the screen tubes. This report is broken into two sections of the slope to identify the repairs The aperture sidewalls were inspected from the slope. The aperture slope is in poor condition due to retract wash and sliding ash erosion.

There are 378 aperture slope tubes counted left to right.

Items in this report are prioritized as follows:

- **Priority 1** significant chance of failure / further damage. Repair now.
- **Priority 2** less likely chance of failure / further damage. Repair if time permits. Plan to repair next outage if no repair is performed this outage.
- Priority 3 Information only. Continue to Monitor

Note: All UT readings that are taken are on the scale of 70% (shield) 60% (Padweld), and 50% (Dutchman).

Priority 1

- (7) dutchmen and (9) Padwelds (Item #1)
- (3) padwelds on the left extended side wall (Item #7)
- (6) padwelds on the left extended side wall (Item #8)

Priority 2

- (7) membrane cracks (Item #2)
- Several areas of spalled over lay (Item #3)
- Several areas of spalled Flame spray (Item #4 & 5)
- Severe membrane cracks (Item #6)
- (2) membrane cracks in the left extended side wall (Item #9)

Priority 3

• Missing refractory at both extended side walls (Item #10)

Aperture Slope From the bend up 4'

Priority 1

1. There is severe erosion to the tubes from the bend up 6' under the Finishing Superheats. This is at elevation 1124'-3" to 1128'-3". This erosion is in retract 9 L/R just under the finishing Superheats. The UT readings across the slope range from 0.041" to 0.174" of the original .250" MWT. There was tube failure on the slope that brought the unit off.

Recommendation: Refer to the table below for repairs and locations

Tube	UT	Repair
111	N/A	Residual erosion from failure install 4' Dutchman
112	N/A	Residual erosion from failure install 4' Dutchman
113	Failure	Initial Failure install 4' Dutchman
156	0.169"	Padweld 2" x 6"
293	0.083"	Install 4' Dutchman
294	0.165"	Padweld 2" x 2"
295	0.156"	Padweld 2" x 24"
303	0.041"	Install 4' Dutchman
318	0.137"	Padweld 2" x 6"
324	0.173"	Padweld 2" x 8"
326	0.136"	Padweld 2" x 6" 2 areas above and below existing dutchman
327	0.128"	Padweld 2" x 6"
328	0.137"	Padweld 2" x 6"
334	0.109"	Install 4' Dutchman
341	0.147"	Padweld 2" x 6"
343	0.047"	Install 4' Dutchman
345	0.174"	Padweld 2" x 6"

Tube material: 1-1/2" OD x 0.250" MW, SA-213-T11

Action:





Priority 2

2. There are (7) vertical and horizontal membrane cracks located in the Aperture slope at elevation 1124'-3" up to 1128-3". This is from slope bends up to the rear of the Finishing Superheat Pendants. These cracks range from 4" to 36" in length and are cause by retract 9 L/R. This is allowing air in leakage in the area.

Recommendation: Refer to table below for repairs.

Tubes	Crack length
116-117	36" vertical membrane crack
117-118	36" area of horizontal membrane cracks
149-150	24" vertical membrane crack
221-222	18" area of horizontal membrane cracks
225-226	8" vertical membrane crack
231-232	4" vertical membrane crack
235-236	4" vertical membrane crack

Tube material: 1-1/2" OD x 0.250" MW, SA-213-T11

Action:

Priority 2

3. There are several areas of spalled cladding located on the Aperture slope at elevation 1124'-3" up to 1128-3". This is from slope bends up to the rear of the Finishing Superheat Pendants. These range from 2" to 48" in length and are cause by retract 9 L/R.

Recommendation: Refer to table below for repairs.

Tubes	Spalled overlay
7	6" area
9	36" area
25-26	24"-36" areas
33-60	12"-36" areas
125-135	2"-36" areas
140-148	6" area
207	8" area
214	16" area
239-288	6"-40" areas
291-373	8"-48" areas

Tube material: 1-1/2" OD x 0.250" MW, SA-213-T11

Action: